





MYSORE FACTORY

SUSTAINABILITY IS GOOD BUSINESS!!

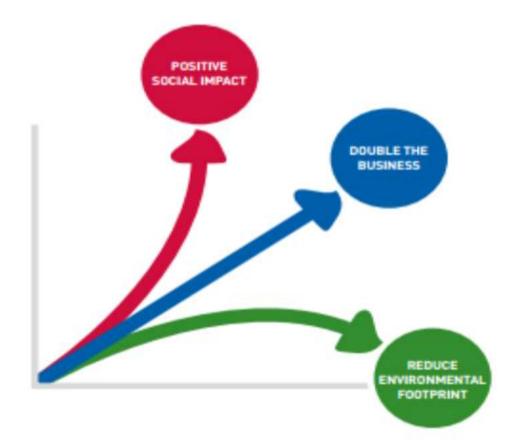


MYSORE FACTORY UNIT



AN INSPIRING VISION!





Double the size of Unilever
whilst reducing our environmental footprint
and increasing our positive social impact

WHY GREEN-CO?



- More focused on actions and results
- Brings in an standardized and external focus
- Lets us know how GREEN are we
- Rating acts as driver for performance
- Recognizes holistic contribution from the team right from senior level to line operators



GREEN-CO JOURNEY TO SILVER!

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- Award of Green-Co Platinum
- Submission of recommendations

July 2013

Preliminary Assessment and Site Visit

June 2013

Submission of Green-Co Rating Assessment documents

June 2013

Nov 2011 Training Program by CII Godrej GBC

April 2011 Registration for rating with Green-Co CII Godrej GBC

DRIVER AND ENABLERS



UNITED TO BUILD A BRIGHTER FUTURE



SETTING THE STANDARDS



STRONGER TOGETHER



PIONEERING SPIRIT





GOING BEYOND BOUNDARIES!









EXECUTION FRAMEWORK

- Brainstorming discussions
- Identifying Opportunities
- Creating action Plan
- Deciding KPIs

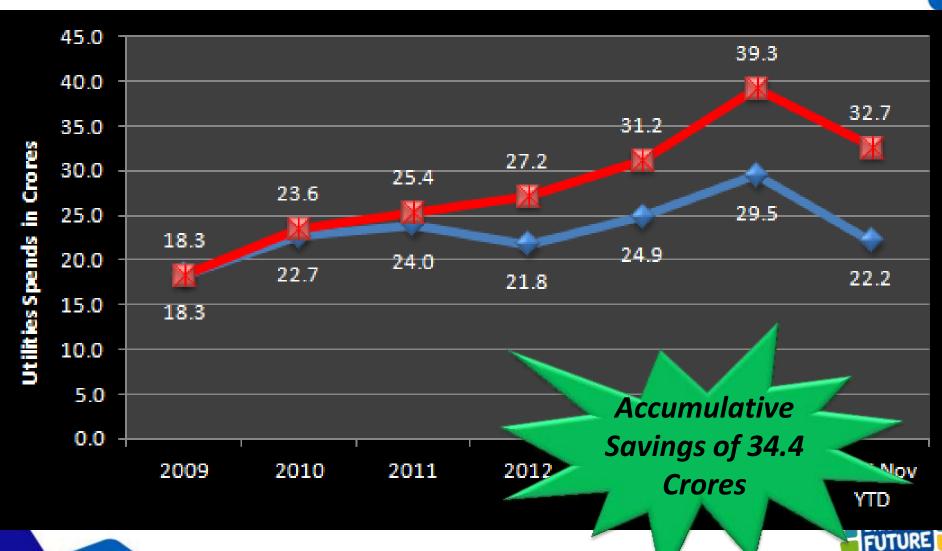
- Allocating Resources
- Executing with speed

- Identify solutions to risk identified
- Taking CAPA

- Regular Reviews on progress
- Identifying bottlenecks/delays
 - Identifying risk to KPIs

PERFORMANCE FOR THE LAST 5 YEARS







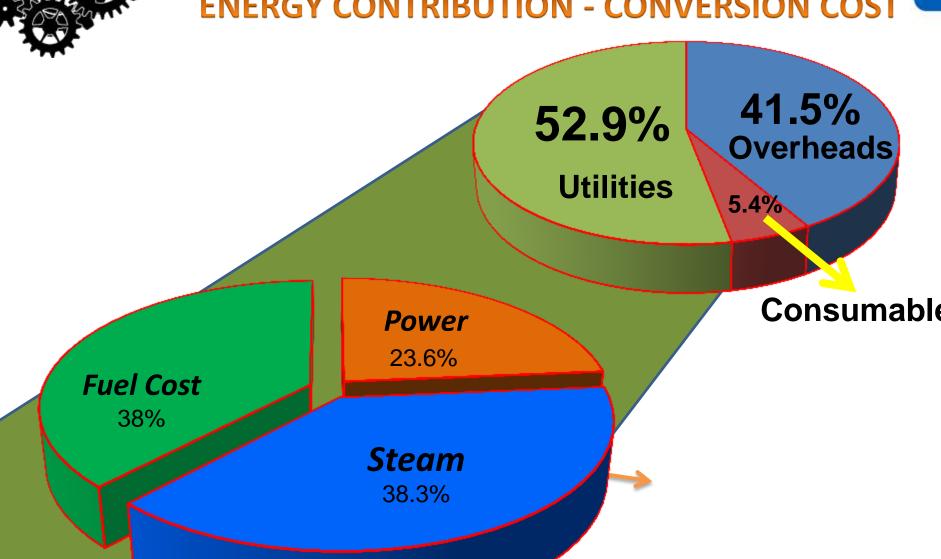
ENERGY EFFICIENCY



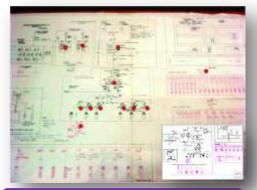


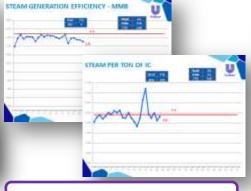
COST STRUCTURE

ENERGY CONTRIBUTION - CONVERSION COST



ENERGY MONITORING SYSTEM





Annual State Community of Hamiltonian Community Communit

SCHEMATIC DIAGRAM power

STEAM MONITORING SHEET

Emission Monitoring

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251 - HOS -	00 -00 00 00 00 00 00 00 00 00 00 00 00	23 23 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	2,271 (6) 2,271 (6) 2,271 (7) 2,271	739 200 400 400 400 400 400 400 400 400 400	28782 28782 29082 29082 29128 89304 27464 29628 29128	2104 2779 2779 2773 1289 1477 1520 1542 2018 1042 2714 2714 2714 2714 2714 2714 2714 27	191.0 143.0 143.0 160.0 166.0 171.0 166.0 121.0 166.0 181.0 166.0 181.0 166.0	2333	#007 TON B B B B B B B B B B B B B B B B B B B	## 28 M M M M M M M M M M M M M M M M M M	82 1 31 32 69 31 32 69 32 32 32 32 32 32 32 32 32 32 32 32 32	00 38037 8 38039 8 38039 4 3815 9 3815 9 3815 8 3815 8 3815 14 3815 14 3815 14 3815 15 3815 17 3815 18 3815 17 3815 18 3815 17 3815 18	1004) 1004 1004 1004 1004 1004 1004 1004	(1988 Held) (1988) (1988) (1988) (1984) (1987) (1984) (9600 00 96 1007.70 172.80 129.10 129.10 129.20 149.20 149.20 149.80 787.40 881.10 129.10 129.10 129.10 129.10 129.10	NO CE NO C/TON NOT NO CE NO C/TON O	52 59 57 59 60 61 62 52 60 51 60 51	2376 2376 2376 2377 2560 2600 8600 8600 3800 3800 3800 1310 8600 1310 1310 1310 1310 1310 1310 1310 1	200 200 270 261 261 261 261 261 262 262 263 263 263 263 263 263 263 263	22290 TOTRA HSD for No plant No plant	707841 HH0 Rei CII Plant 1 0077 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	15700 Total 4800 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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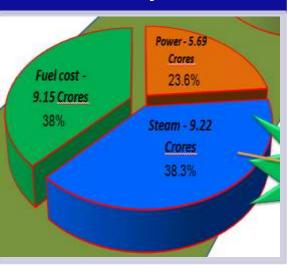


ONLINE DIESEL MONITORING

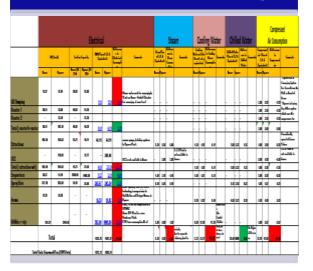
METHODOLOGY



Pareto Analysis



Energy Benchmarking



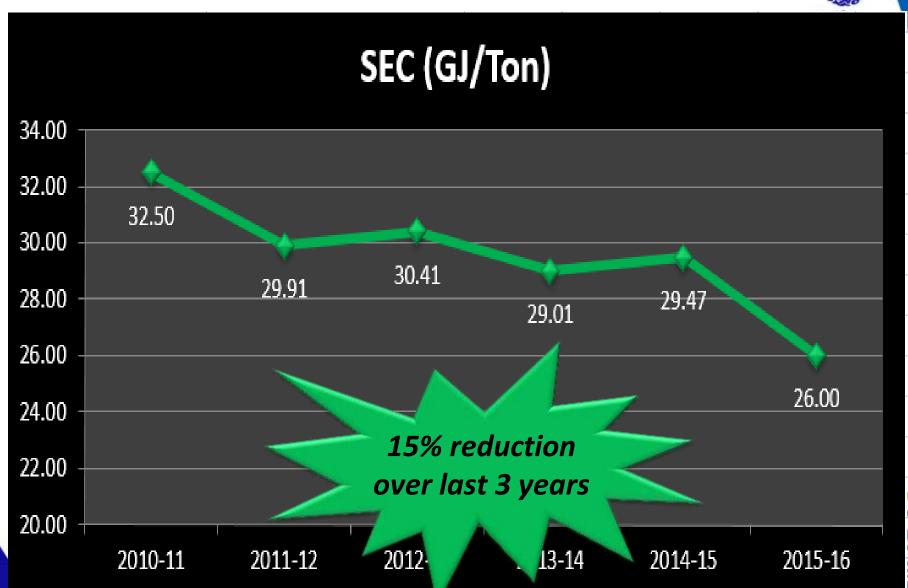
Key Themes identified in

- Steam
- Electricity
- Fuel



SEC TREND







Energy Savings over Budget 2015

5.3CRS

ENERGY IDEAS



SPRAY DRIER EFFICIENCY IMPROVEMENT

- * DHU performance enhacement to reduce RH
- * High capacity Vibrosieve for reduced rework



ELECTRICAL ENERGY OPTIMIZATION

- * 3D TRASAR
- * VFD Installation
- * LED Lighting
- * IE3 Motors
- * Planetary Gearbox
- * Lighting Timer

0.5 Crores



SPENT BURNING -PHASE 1

- Controlled Fuel feeding for Dry spent
- * Phase 1 of in-house spent burning

1.2 Crores

1.1 Crores



MMB EFFICIENCY IMPROVEMENT

- * On-line Third pass Ash Removal System
- Coffee Extraction Blowdown Optimization for reducing FO boiler Uptime

0.8 Crores



STEAM ECONOMY IMPROVEMENT

- Controlled Steam Utilisation in DHU
- * Extraction Area Leakage Arresting
- * SSP Steam Optimization

1.5 Crores



ROASTER EFFICIENCY IMPROVEMENT

Modulation Unit for Diesel Savings

0.2 Crores

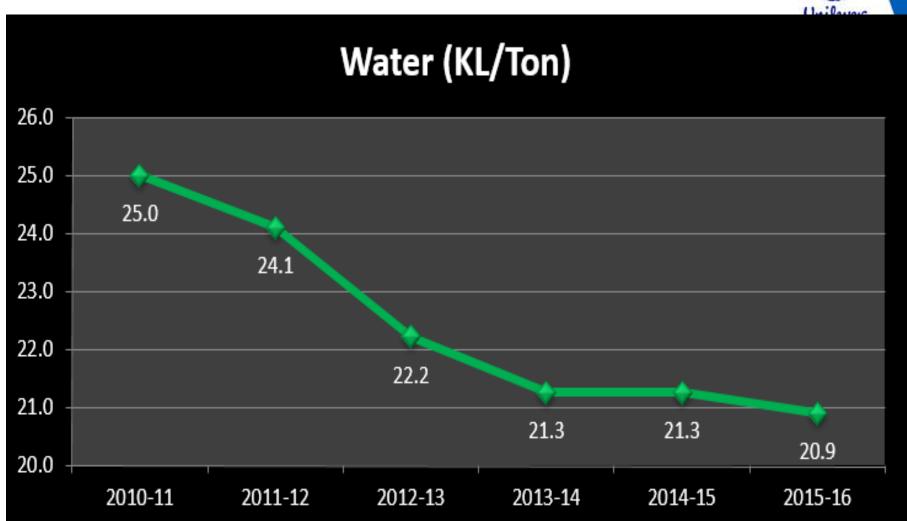


WATER CONSERVATION



SPECIFIC WATER CONSUMPTION (KL/T)

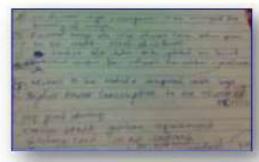


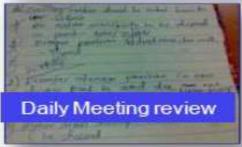


ONLINE REVIEW MECHANISM















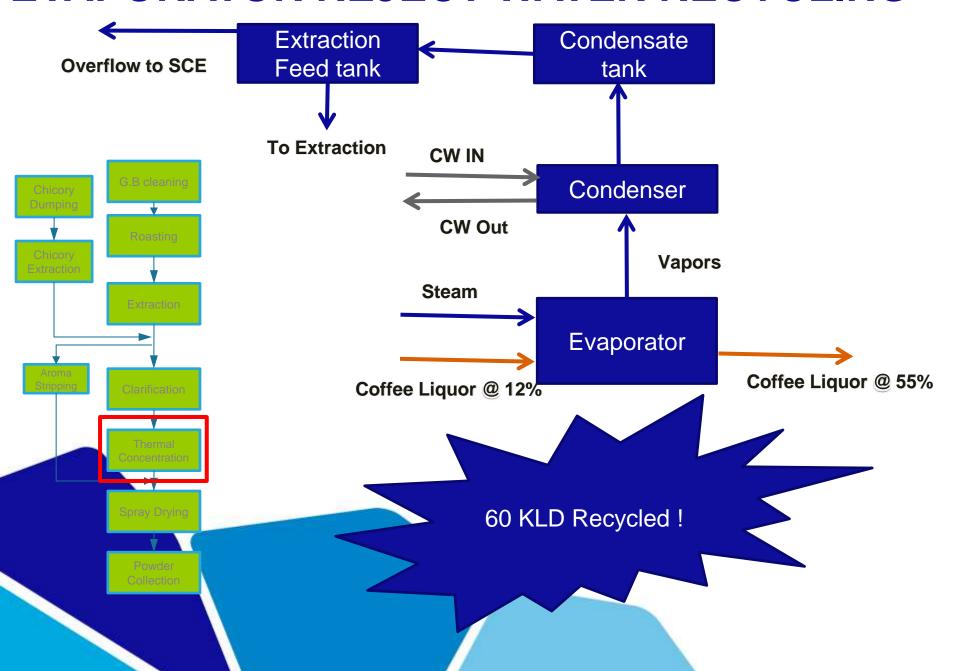
Quarterly JTBD meeting review

Yearly MR meeting review

SPENT WATER RECYCLING

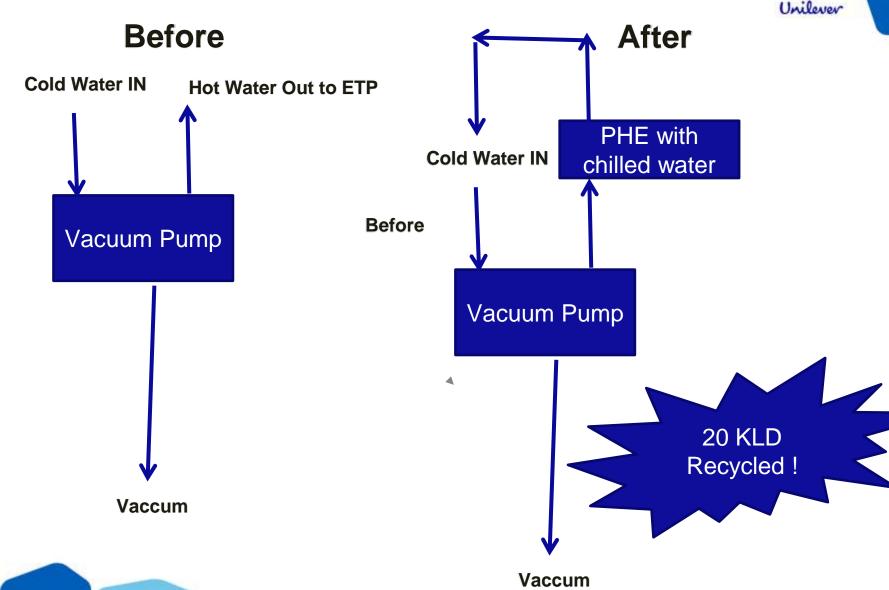


EVAPORATOR REJECT WATER RECYCLING



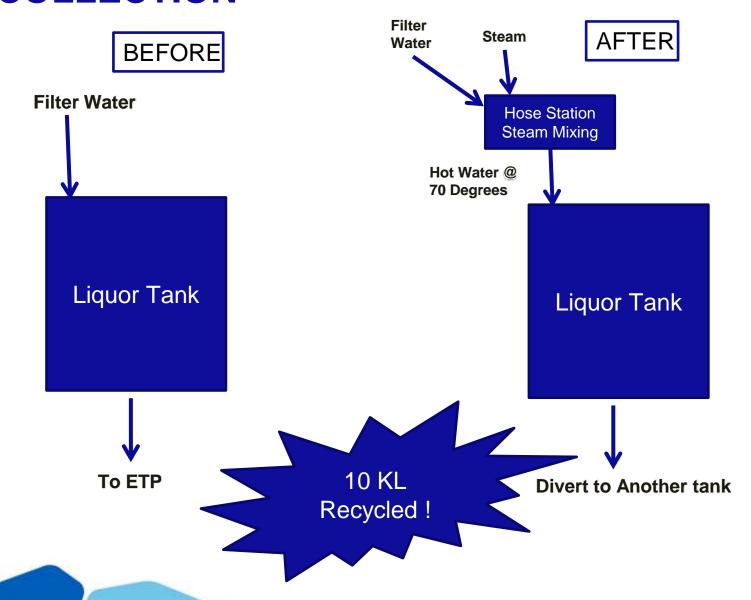
VACUUM PUMP WATER RECYCLING



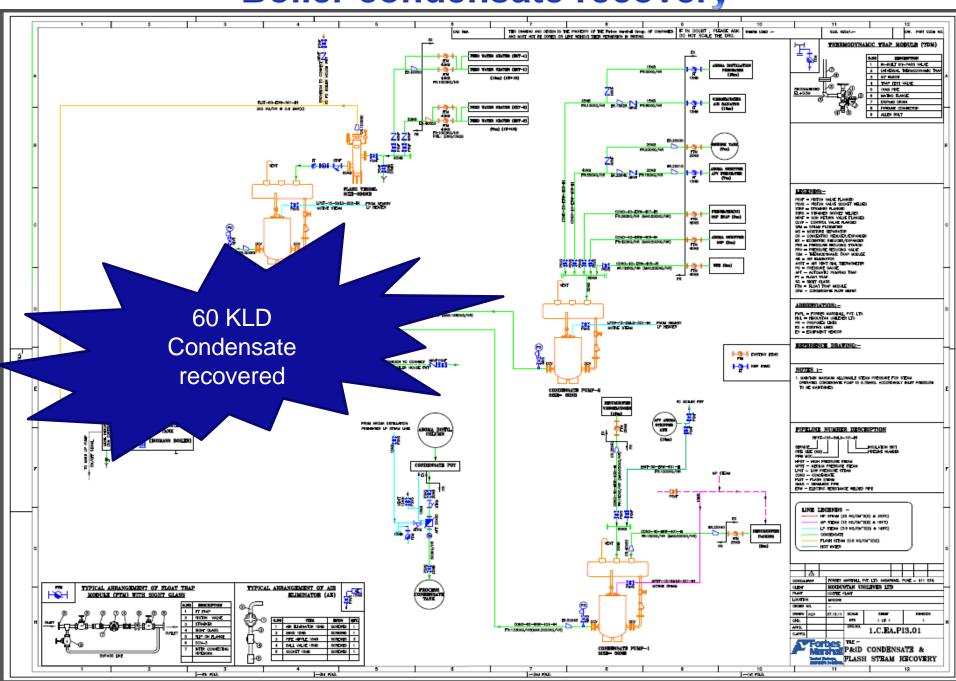


HOSE DOWN STATION AND TANK DRAIN COLLECTION





Boiler condensate recovery

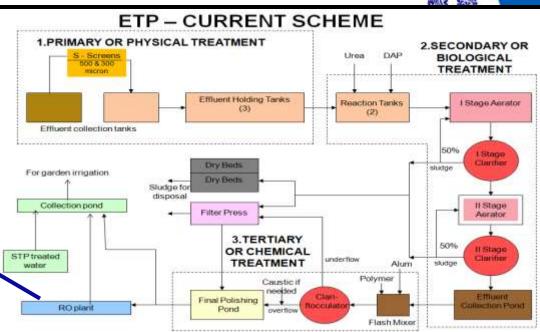


ETP RO Recovery



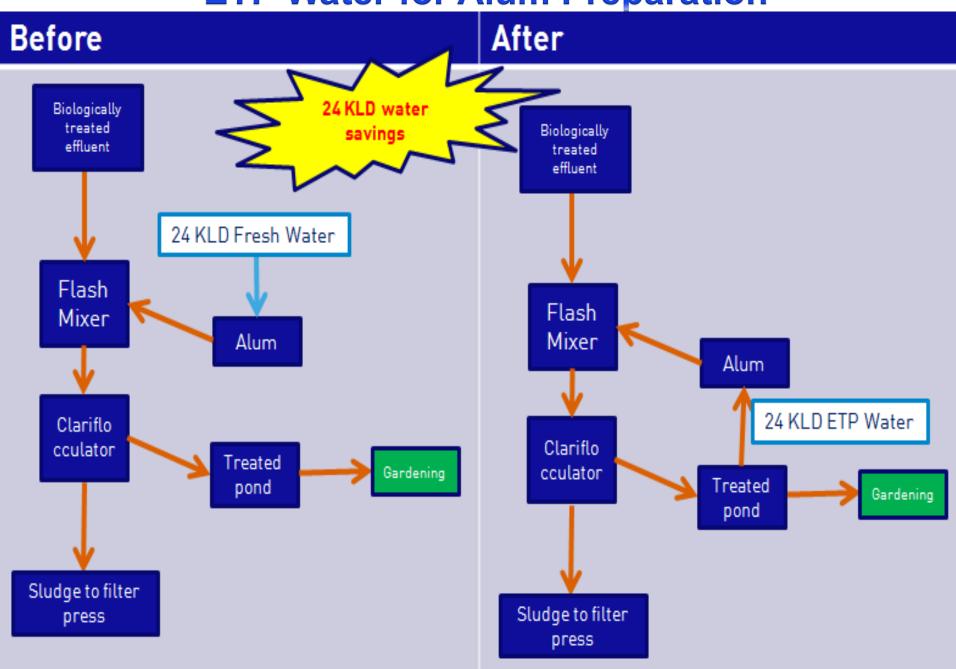
40 KLD Recycled!

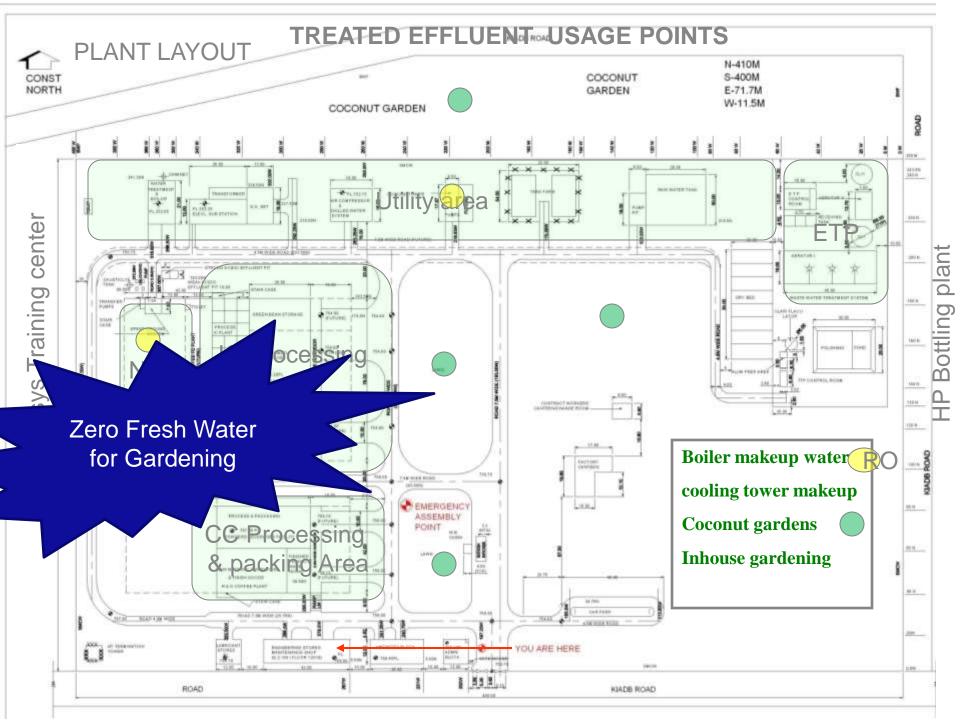
Ro permeate to Cooling tower, Boiler





ETP Water for Alum Preparation





OUR OWN KITCHEN GARDEN





Water from ETPManure from Biogas plant



Treated water used for gardening & Vegetable growing in coconut garden







LANDSCAPING





Identified Fauna species

- 1. Mouse / Rodents
- 2. Termites
- 3. Monkeys
- 4. Pigeons, Parrots, Crows, Sparrows, Owls, Wood peckers
- 5. Ants
- 6. Squirrels
- 7. Mongoose
- 8. Snakes
- 9. Chameleons
- 10. Snails
- 11. Lizards
- 12. Centipedes
- 13. Millipedes
- 14. Flies
- 15. Earth worms
- 16. Honey bees
- 17. Butterflies
- 18. Peacocks
- 19. Dogs and Cats

BEST PRACTICES SHARED WITH LOCAL COLLEGES



10	er saved for 200 Urban People !!
Water Saving Project	Savings (KLD)
Spent Water recycling	40
Evaporator Reject water recycling	60
Vaccum pump water recycling	20
Hose Down Station and Tank drain collection	10
Boiler Condensate Recovery	60
ETP RO Recovery	40
ETP Water for Alum Preparation	24
Total (KLD Saved)	254



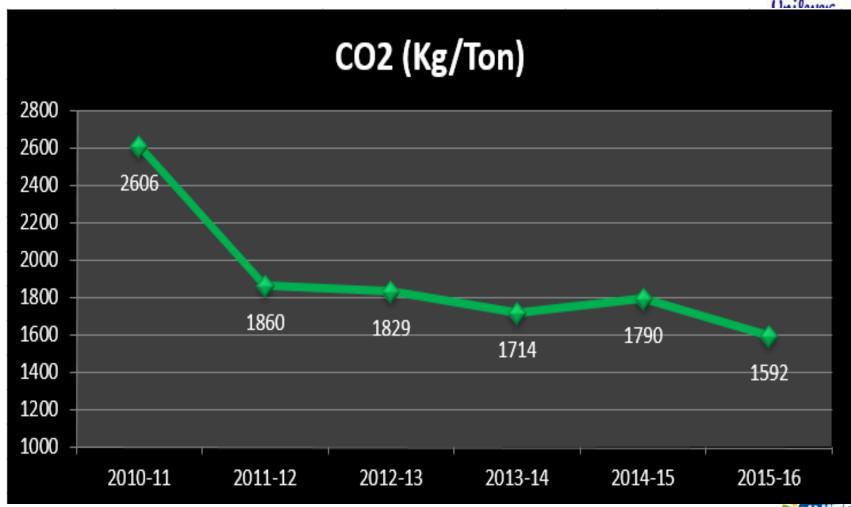
Unilever to become 'carbon positive' by 2030

27-11-2015

November 2015: We are furthering and deepening our climate action by eliminating fossil fuels from our operations and directly supporting the generation of more renewable energy than we consume.









CARBON FOOT PRINT ACTIVITIES									
Year	Scope 1 emissions CO₂e (MT)	Scope 2 emissions CO ₂ e (MT)	Scope 3 emissions CO ₂ e (MT)	CO ₂ e MT	Mitigation Total Reduction in emission intensity since baseline year study CO ₂ e (MT)				
2011 - 12	12,288	8,172		20460	Baseline Year				
2012 - 13	6,879	8,238		15117	6,011				
2013 - 14	7,128	8,561		15689	5,933				
2014 - 15	8,455	9,373		17828	7,794				



HOW STOCK ARE YOU?

2011

0%

Green Energy

2013

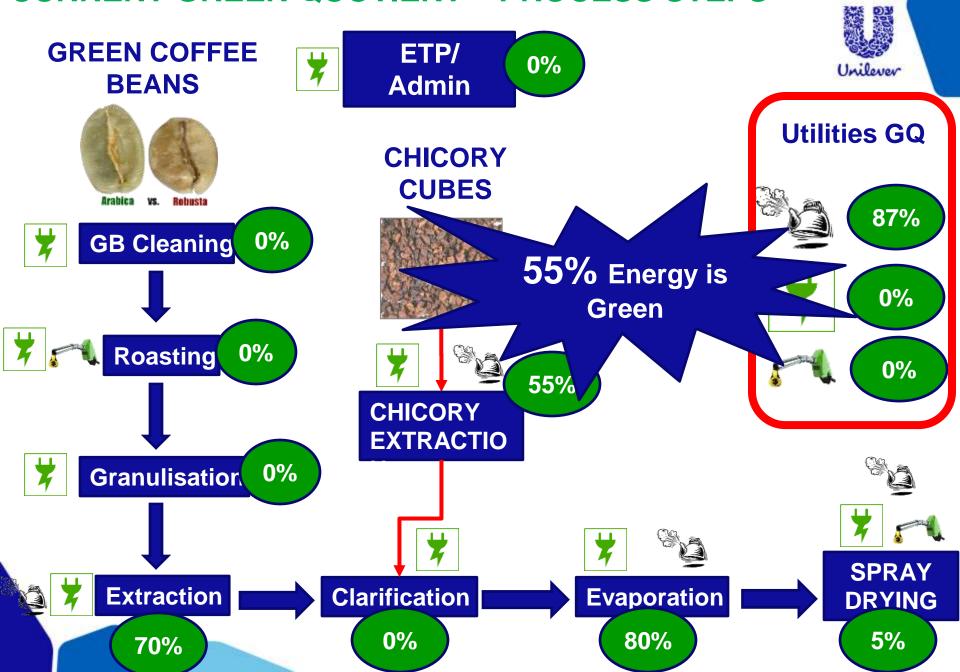
35% Green Energy 40% of Energy Used was Renewable Energy

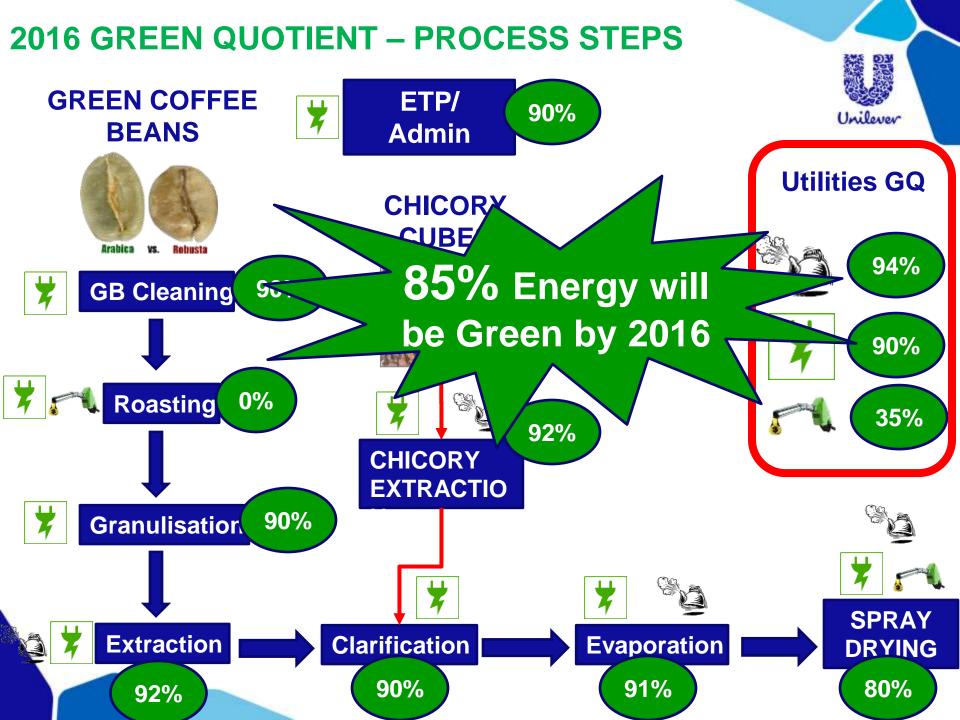
2015



55% Energy Used is Renewable Energy

CURRENT GREEN QUOTIENT – PROCESS STEPS





TODAY'S SCENARIO



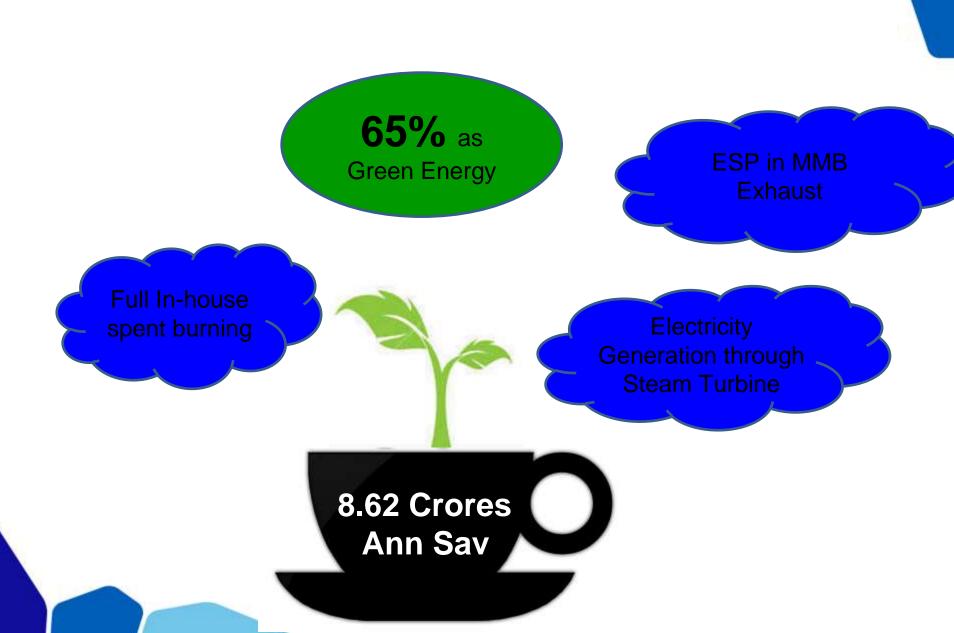
Online third Pass installation for MMB Uptime Improvement

55% as Green Energy

MMB
Installation to
Avoid FO Boiler

Bio-gas generation through canteen waste Replace Electrical
Heating with
steam heating

2016 ACTION PLAN !!!



2016 ACTION PLAN !!!

83% as **Green Energy ESP in MMB** Exhaust In-house Electricity spent burning Generation through Steam Turbine 8.86 Crores Ann Sav

2016 ACTION PLAN !!! 85% as Green Energy Off-Site Solar **ESP in MMB** Power purchase Exhaust In-house **Electricity** spent burning Generation through Steam Turbine 9.41 Crores **Ann Sav**

2017 ACTION PLAN !!! 100% as * Extraction Yield **Improvement** Green Energy * Elimination of Packing DHU through AC Off-Site Solar **ESP in MMB** Power purchase Exhaust In-house **Electricity** spent burning Generation through Steam Turbine * 4 Seal EGA Improvement * IC Dumping Powder collection **16.41 Crores** * Rework Tank Installation Ann Sav

GOING

Electricity generation through Bio-gas

Planting Additional Trees to sequester Carbon

Generation of excess Electrical Energy through Solar panels in 33 acres

Steam Turbine Installations to generate excess Power



WASTE MANAGEMENT





SCRAP YARD WITH DESIGNATED AREA FOR DIFFERENT TYPES OF WASTE



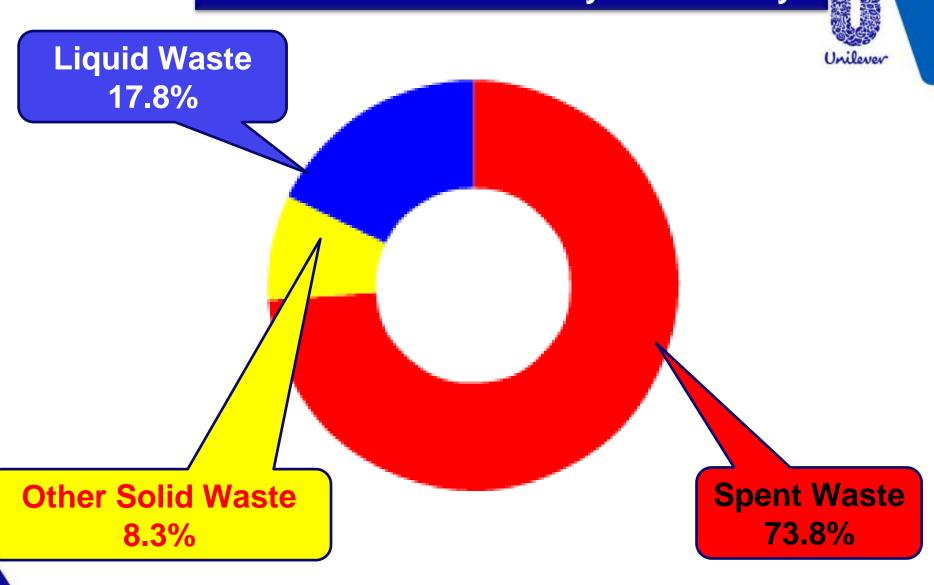
TREND







Waste Contribution – Mysore Factory



WASTE REDUCTION





254 KLD ETP LOAD ELIMINATED THROUGH WATER RECYCLING



IN-HOUSE SPENT BURNING 70% REDUCTION



Air Waste reduction









e and	Air Pollution Source	Type of Fuel Used	Emission Constituent	Chimney Height Provision (AGL, ARL)		Air Pollution Control Equipment		No.
S.No.				Existing	Modified	Existing	Modified	Remarks
1	GB Dumping and Cleaning	Nil	SPM	Dust Collector-GB Bucket elevator ~ 10 AGL	10 AGL	Cyclone	Bag Filter	
				GB Airveyor dust collector - 23 AGL		Cyclone		
		1.00	100000	GB Storage Dust collector - 23 AGL		Cyclone		4 stacks combined
2	GB Conveying System	Nil	SPM	GB Airveyor Cyclone Collector Electrically operated -23 AGL	16 AGL	Cyclone	Bag Filter	into One through High efficiency Bag Filter
				Grinding feed Cyclone collector - 26 AGL		Cyclone		
3	Roaster - R2000	HSD	SPM	Roaster-1 - 23 AGL	23 AGL	Catalyer	13 enter	
4	Roester - Neptune 1500	HSD	SPM	Roaster-2 Electrically operated - 23 AGL	,	21 to	aytic Converter	
				RWB Batching & Grinding *	o_{M}	- CO.		
				Airyain CKS		Cyclone		5 stacks combined
5	RWB Conveying System - IC	N/I		n Staur	16 AGL	Cyclone	Bag Filter	into One through High
		-4	tion 1	cning & Grinding-2 - 26 AGL		Cyclone	7	efificiency Bag Filter
	Red	Jucy		Grinding feed Cyclone collector - 26 AGL Roaster-1 - 23 AGL Roaster-2 Electrically operated - 23 AGL RIVB Batching & Grinding - 4 AGL Airyana - 4 AGL RIVB Cooling Car cyclone collector (Electrically operated) - 23 AGL Spray Driver - 54 AGL		Cyclone		
6	Spray Dryer	HSD	SPM	Spray Dryer - 54 AGL	54 AGL	Cyclones	00 !!!	
7	RWB Conveying System - CC	Nil	SPM	Airveyor of RWB Silo at R&G plant - 3 ARL	3 ARL	Cirlin	to 30	
8	Chicary Dumping-CC	NB	SPM	Chicory powder tipping, seiving & m/c dust collector - 10 ARL	_ A	NA An	to 30 !!!	
9	FO Boiler (STPH)	FO	S02	Boiler (STPH) Th		Efficient combustion	Efficient combustion	
10	FO Boiler (12 TPH)	FO	507	SPMIO	50 AGL	Efficient combustion	Efficient combustion	
11	Agro Waste Boiler and Indirect	Juct	ion	Chicory powder tipping, selving & m/c dust collector - 10 APL Boiler (STPH LTO	40 AGL	Bag Filter	Bag Filter and Efficient Combustion	Indirect Fired HAG Connected with Agro waste Boiler Chimney
12	DG Set - 1000 KWA	HSD	Nox (as NO2) NHMC PM CO	DG Set - 1000 KVA - 30 ARL	30 AGL	Efficient combustion	Efficient combustion	
13	DG Set - 1500 KWA	HSD	Nox (as NO2) NHMC PM CO	DG Set - 1500 KVA - 30 ARL	30 AGL	Efficient combustion	Efficient combustion	



MATERIAL CONSERVATION



MATERIALS



- > GREEN COFFEE
- > ROASTED CHICORY CUBES
- **LIQUID CHICORY**
- > NITROGEN(DECOLOURISING AGENT)
- **POLY-ETHELENE LAMIANTE**
- > CORRUGATED FIBRE CARTONS



MONITORING SYSTEM

CROSS FUNCTIONAL TEAM



UdayaSuriyan	
+919686449874	11 8.
22/06/2013 Sat	
Dear team,	
Good morning.	
production on 21/06/13	
-17760 au (5520+5520+672	(0)
production yield-50.3%,	
Extraction cycles- 42,	
SCE-batches-9 spent liquor	
used- nil	
. SCE Yield- 72.3%	
rework generated-330 kg,	
rework dumped- 1500 kg	
closing inventory- 12542 kg,	
mass balance diff- 500 kg	
packing booked-	
ic- 6	
cc- 4	
Water consumed-550/330	
Etp batch 8	

Daily/weekly/monthly yield Monitoring

TRAINING

HUL Mysore Unit - 2012 Training Calendar								
5.50	Topics Covered	Category	Faculty Wember	No of Employees involved	Denation, Hours	Month & Year	93	
	**	ENERGY/WATE	er/ghg/waste					
		MATERIAL	S & OTHERS	700 74				
71	Knowledge of truck loading and counting.	GHG	VINA! DHARESWAR	1	1	Jan-12	Close	
72	Optimisation of loading unloading truck patterns	Material	TRANESH	1	10			
71	Maintaining Min. 5 morths inventory	Material	TRAMESH	1	1	Jan-12	Close	
74	HTRANING	Systems	WALLIKARLUN/ANUSH	5	10	Jan-12	Close	
75	58 Implementation Training	Systems	K.S.RAWAKRISHNAN	2	1	lan-12	Close	
ħ	Ability to supervise welfare activities including Canteen	SHE	NAVHERNAMARE.X	1	10	Jan-12	Disse	
71	JH TRAINING	Systems	ANI SONSHELAR/ ANUSH	15	1	lan-12	Closed	
B	SAP - Warehouse Operation	Systems	Vinay Dharewsar	3	6	Feb-12	Disse	
75	55	Systems	External	1	4	Feb-12	Close	
Œ.	55	Systems	External	1	40	Feb-12	Diesec	
81	Engy database on computer	Systems	7,Ramesh	4	1	Feb-12	Closed	
21	TPM Edge	Systems	HR	1	40	April 12	Cleseo	
題	Should know how to generate MRP requirement	Systems	PROMOD	2	1	0d12	Closed	
34	55 Refresher Training	Systems	Ranki	1	15	Det 12	Disse	
ō	58 Refresher Training	Systems	HB Chandran	4	10	Dec 12	Close	
	56 Training	Systems	Satish	30	20	Dec 12	Disse	

٩		В	С	D		
S. P	70	Topics Covered	Category	Faculty Member		
			ENERGY/WATER/GHG/WASTE			
1		Knowledge of Electricity Act (Statutory acts , energy savingsetc)	Energy	K GOPALAKRISHNA		
		Knowledge of handling spent coffee -Importance of using spent as recycling fuel ,	1			
2	\Box	reduction in GHG & 50x	Energy/GHG/Waste	VINAY SUBBEGOWDA		
3		Problem Solving Techniques	All	S.PRABAKARAN		
4		Weekly OJT-RCA/ WHY WHY MAR-12	All	UTILITY TEAM		
		Good Manufacturing Practices standards - Reduction of spoilage , spillage ,	Material/Energy/Was			
.5		reduction in energy & Water wastage etc	te	RAEISH		
6		The second secon	All	S.PRABAKARAN		
7		Emission reduction in operations	Energy/GHG	S.PRABAKARAN		
7	,	Understanding of Function of motors	Energy	BALAKRISHNAN		
8		Weekly OJT-RCA/WHY WHY MAR-12		MANUFACTURING TEAM		
- 9		5S -Reduction in wastage, cleaning discipline , waste segregation	Material/Waste	External		
_10			Energy	S.PRABAKARAN		
1.3	1	Knowledge of steam piping system components (valves, traps PRVs hangers etc	Energy	Vinay Subbegowda		
1.3			Energy	Mallikarjun		
1.3	3	Water Conservation - Safety Measures & Controls in operation **	Water	Manjunath. K		
1.4	4	Energy conservation & Water Conservation Techniques - Operation	Energy/Water	Engineering		
1.5			Material/Waste	Manufacturing		
10			Energy	Engineering		
1.7			Energy	Ramki		
1.0			Energy	Mallikarjun		
1.9	9	Knowledge of instrumentation (pressure controller, water level controller etc.)		Murugajothi		
77.4	0	Knowledge of Operation and maintenance of coding m/s	English	Thereworlded		

TRAINING PARTICIPATION & FEEDBACK









Evaluation









LIST OF MATERIAL CONSERVATION PROJECTS

- Optimized the roasted Beans moisture to 6%
- Optimized the roasted Beans curing time to 6hrs
- Recycling of westfalia Desludge
- Uninterrupted steam supply from MMB
- Planned cleaning procedure in SCE and Extraction line
- Changed the raw material spec. in Chicory.
- Collection of leakages and recirculation.





PROJECT-1: WESTFALIA SLUDGE RECYCLING SYSTEM



• COLLECTION OF SOLUBLE SOLIDS



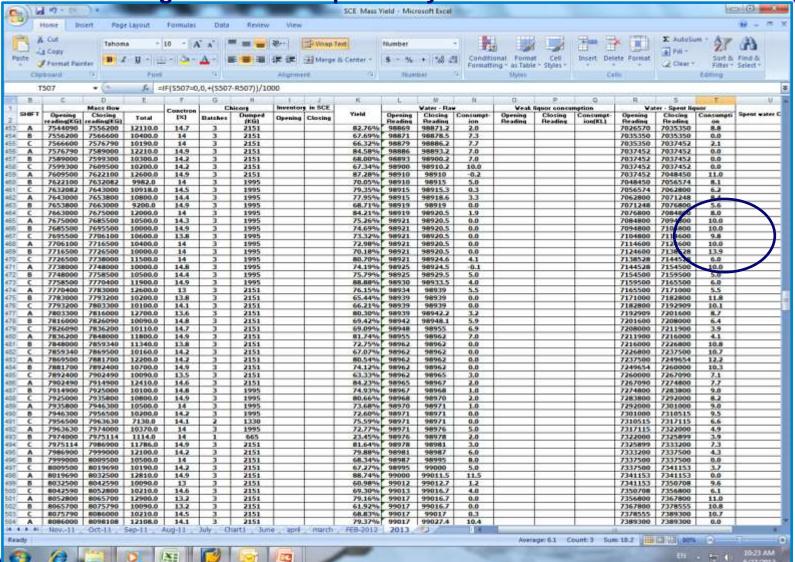
FILTER PRESS FOR SEPRATION

40% OF DESLUDGE MATERIAL RECOVARABLE WITH TSS 13-15%



Daily Sludge recovery monitoring With Flow meter

Avg 13 kl consumption/day





• 100 % Usage of Roasted beans chaffs as a Boiler fuel.





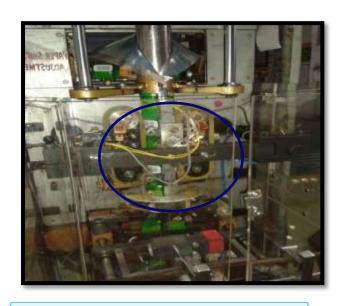
MINIMISING PACKAGING MATERIAL USAGE.







Pneumatic Brake system



Pneumatic sealer system





Vertical sealer modification

PM SAVINGS



	SKU	No pouches	Pouch wt(gm)	total pouch weight(gm)	CFC weight(gm)	Recycled content
	100	120	4	480	900	855
CC	200	60 6		360	780	741
	500	24	11	264	920	874
	50	120	3	360	640	608
IC	100	120	4.5	540	620	589
IC	150	36	10	360	900	855
	200	30	11	330	900	855
				2694	5660	5377
					Recyled content	64%

RM SAVINGS

Target	UOM	2015 Target	Actual	Improvement over 2010
Improve RM loss against BOM by improving GB &				
chicory yield	%	0%	0.33%	76 %
Reduce priamry & secondaryPM loss	%	-1%	0%	78%



BEST WISHES FOR YOUR OWN GREEN-CO JOURNEY!

